

TWOCO PETROLEUMS LTD. 2004 HIGHLIGHTS AND 2005 UPDATE

April 20, 2005

Calgary, Alberta – Twoco Petroleum Ltd. ("Twoco" or the "Corporation") (TSX Venture – TWO) is pleased to announce financial and operating results for 2004 and an update of its 2005 activities.

Twoco has filed the following documents on the System for Electronic Document Analysis and Retrieval (SEDAR):

1. Annual information form for the period ended December 31, 2004, which includes the disclosure and reports relating to reserves data and other oil and gas information required pursuant to National Instrument 51-101 - *Standards of Disclosure for Oil and Gas Activities* of the Canadian Securities Administrators;
2. Audited consolidated financial statements for the period ended December 31, 2004, together with the notes thereto and the report of the auditors thereon contained; and
3. Management discussion and analysis for the period ended December 31, 2004.

Copies of these documents may be obtained via SEDAR at www.sedar.com.

Highlights of 2004 include:

- Participation in the drilling of 17 gross (12.5 net) wells;
- Petroleum and Natural Gas Sales Revenue growth to \$5,652,000 - a 727% increase from 2003;
- Cash flow from field operations of \$4,077,000 - a 720% increase from 2003;
- Capital expenditures of \$6,254,907;
- Increase in land position to 47,188 gross (31,846 net) acres;
- Finding and development costs of \$6.38/boe on a proved basis and \$5.41 on a proved plus probable basis;
- Operating costs of \$3.99 per boe;
- Operating netback of \$25.15 per boe;
- General and administrative expenses of \$2.92 per boe;
- Increase in reserves to 1,292,000 boe on a proved basis and 1,875,000 boe on a proved plus probable basis; and
- Working capital of \$2,298,000 as of December 31, 2004.

Highlights of Twoco's anticipated 2005 work program and summary of operations for the year to date includes:

- Approval of a \$13,500,000 Capital budget;
- Participation in the drilling of 28 gross (21.2 net) wells, each targeting natural gas on separate independent prospects. The lands on which these wells will be drilled are included within Twoco's existing land inventory;

- In the first quarter of 2005, Twoco participated in the drilling of 7 gross (3.9 net) wells. All of these wells were cased. One well is producing, four wells are completed and waiting on tie-in and two wells are waiting on completion and eventual tie-in. Initial production from the six wells is anticipated in the second and third quarters of this year;
- Current production of 800 boe per day with an additional 200 boe per day behind pipe; and
- Projected 2005 exit rate of 1300 boe per day.

Substantially all of Twoco's outstanding warrants to acquire 1,760,000 common shares of Twoco at a price of \$1.95 per share were exercised by the holders thereof prior to the April 17, 2005 expiry date. All of the outstanding agent's options to acquire 470,650 common shares of Twoco at a price of \$1.70 have also been exercised.

Twoco is an oil and gas company engaged in the exploration for, and the acquisition, development and production of, oil and natural gas reserves primarily in the Province of Alberta. Twoco currently has 13,597,306 common shares issued and outstanding as at today's date.

In this news release the calculation of barrels of oil equivalent (boe) is calculated at a conversion rate of 6,000 cubic feet (Mcf) of natural gas for one barrel (Bbl) of oil based on an energy equivalency conversion method. boes may be misleading particularly if used in isolation. A boe conversion ratio of 6 Mcf: 1Bbl is based on an energy equivalency conversion method primarily applicable to the burner tip and does not represent a value equivalency at the wellhead.

Forward Looking Statements:

Certain information set forth in this news release contains forward-looking statements. By their nature, forward-looking statements are subject to numerous risks and uncertainties, some of which are beyond Twoco's control, including the impact of general economic conditions, industry conditions, volatility of commodity prices, currency fluctuations, imprecision of reserve estimates, environmental risks, competition from other industry participants, the lack of availability of qualified personnel or management, stock market volatility and ability to access sufficient capital from internal and external sources. Readers are cautioned that the assumptions used in the preparation of such information, although considered reasonable at the time of preparation, may prove to be imprecise and, as such, undue reliance should not be placed on forward-looking statements. Twoco's actual results, performance or achievement could differ materially from those expressed in, or implied by, these forward-looking statements and, accordingly, no assurance can be given that any of the events anticipated by the forward looking-statements will transpire or occur, or if any of them do so what benefits Twoco will derive therefrom. Twoco disclaims any intention or obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

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The TSX Venture Exchange has not reviewed and does not accept responsibility for the adequacy and accuracy of this release.